facilities sold to Columbia Natural Resources, Inc. pursuant to Stipulation II, Article III, Section G(2) of Columbia's approved settlement in Docket No. RP95–408, et al. Columbia credited its customers' invoices issued on June 10, 1999.

Columbia states that a copy of this report is being provided to all recipients of a share of the flowback and all state commissions whose jurisdiction includes the location of any such recipient.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 16, 1999. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call (202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc 99–17843 Filed 7–13–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-423-000]

Cove Point LNG Limited Partnership; Notice of Tariff Filing

July 8, 1999.

Take notice that on July 2, 1999, Cove Point LNG Limited Partnership (Cove Point) tendered for filing to become a part of Cove Point's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective August 1, 1999:

First Revised Sheet No. 123A Sixth Revised Sheet No. 136

On April 2, 1999, the Federal Energy Regulatory Commission issued Order No. 587–K directing gas pipelines to adopt Version 1.3 of the Gas Industry Standards Board standards. The abovedescribed tariff sheets are filed to implement this requirement.

Cove Point states that copies of the filing were served upon Cove Point's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–17831 Filed 7–13–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-428-000]

East Tennessee Natural Gas Company; Tariff Filing

July 8, 1999.

Take notice that on July 2, 1999, East Tennessee Natural Gas Company (East Tennessee), filed revised tariff sheets in compliance with the Order No. 587–K issued on April 2, 1999. Standards for Business Practices Of Interstate Natural Gas Pipelines, 87 FERC ¶ 61,021 (1999). Consistent with Order No. 587–K, East Tennessee proposes an effective date of August 1, 1999.

East Tennessee states that the revised tariff sheets incorporate by reference Version 1.3 of the GISB standards, with the exception of certain Electronic Data Interchange (EDI) datasets.

East Tennessee states that copies of the filing have been mailed to each of the parties that have intervened in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–17836 Filed 7–13–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-573-000]

El Paso Natural Gas Company; Application

July 8, 1999.

Take notice that on June 30, 1999, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP99-573-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon by sale to Southern Union Gas Company (Southern Union), a local distribution company, pipeline facilities, metering and tap facilities currently used by El Paso to provide transportation service to Southern Union for distribution and sale in and about the City of El Paso, Texas, through Line Nos. 1000 and 2043. In addition, El Paso seeks permission and approval to abandon the certificated service at 10 meter and tap facilities in Ward County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

El Paso proposes to abandon 20.12 miles of Line No. 1000, extending from Valve No. 23 near milepost 186.49 to milepost 206.61, and associated taps and meters in El Paso County, Texas. El Paso states that this segment of Line No. 1000 is currently utilized to deliver gas to Southern Union at 16 meters and 18 taps. El Paso states that it will retain and continue to utilize the remaining 139.85 miles of Line No. 1000, located upstream of Valve No. 23, to deliver fuel gas to El Paso's Pecos River, Guadalupe and Cornudas compressor stations in